# Irrigation Energy Efficiency and Conservation

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# Our (OSU Extension) Interest in This....

- We are looking for ways to conserve water, energy and money
- We have three new projects to quantify the current condition of Oklahoma irrigation systems using this aquifer (DASNR & Water Center Grants)
- We are interested in farmers who would let us test some of their irrigations systems
- If we learn something worthwhile we will distribute the information via the county extension personnel

# **2013 Farm and Ranch Survey**

- In 2013 Oklahoma farmers spent about \$22,000,000 to power about 5,351 water pumps
- Cost per acre: \$52 for ground water, \$17 for surface water
- Types of systems:
  Electric 46%
  Natural Gas 42%
  Diesel 11%
  - LP, Propane, Butenol, Ethanol, etc. < 1%</p>

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# **Irrigation Energy Use**

- Energy in the form of fuels or electricity is a major cost to farmers trying to irrigate crops
- The main strategies to lower these costs are
  - Use the most cost-effective energy source for the pump drive
  - 2. <u>Improve the efficiency of the engine or motor</u>
  - 3. <u>Improve the efficiency of the pump system</u>
  - 4. Improve the efficiency of the water distribution system
  - 5. Use the most effective management and operations of these systems

# **Electric Irrigation Motors**

- + Typically the cheapest to buy
- + Typically one of the cheapest to run
- + Requires little maintenance (motor) once installed
- + Easy to monitor motor efficiency (watt-meter)
- May not be large enough for deep wells
- Must have utility power available (electric lines)
- Usually needs to be 3-Phase power for larger motors
- Electric Rates (tariff) needs to be geared toward irrigation

## **Diesel, Natural Gas and Propane Engines**

- + Powerful for size (deep wells)
- + Can be in a very remote location
- + Does not need utility lines unless using piped natural gas
- Engines are expensive
- Fuel is expensive and variable cost
- Fuel must transported to the engine (by you?)
- Engines need periodic maintenance
- Fuel or oil spills
- Propane most expensive fuel option

## Example Natural Gas Engine Irrigation Costs

User Input		
State:	Oklahoma	System Modifications
Irrigation System:	Sprinkler	Yes Flow Meter
Power Source:	Natural Gas	Yes Irrigation Scheduling
Well Lift:	100 (ft)	Yes Maintenance & Upgrades
System Pressure:	30 (PSI)	Crop: Corn for grain
Energy Cost:	\$5 /MCF	Acres irrigated: 240 (acres)
		Application: 13 (ac-in/ac)

		Seasona	l Irrigation Sy	/stem		
	Water	Use Analysis	Energy C	Costs Analysis		i <mark>ng Plant</mark> tion Added
Description	Current Water Use (ac-ft)	Reduction in Water Usage (ac-ft)	Energy Costs (\$)	Energy Costs Savings (\$)	Energy Costs (\$)	Energy Costs Savings (\$)
Your System Today	260		\$5,760		\$4,896	\$864



#### **Example Electrical Motor Irrigation Costs**

#### User Input

State: Oklahoma Irrigation System: Sprinkler Power Source: Electric Well Lift: 100 (ft) System Pressure: 30 (PSI) Energy Cost: \$.11 /KWH System Modifications —

Yes Flow Meter Yes Irrigation Scheduling Yes Maintenance & Upgrades

Crop: Corn for grain Acres irrigated: 240 (acres) Application: 13 (ac-in/ac)

		Seasona	l Irrigation Sy	/stem		
	Water I	Jae Analysis	Energy C	costs Analysis		i <mark>ng Plant</mark> tion Added
Description	Current Water Use (ac-ft)	Reduction in Water Usage (ac-ft)	Energy Costs (\$)	Energy Costs Savings (\$)	Energy Costs (\$)	Energy Costs Savings (\$)
Your System Today	260		\$8,834		\$7,509	\$1,325



#### **Example Diesel Engine Irrigation Costs**

User Input		
State:	Oklahoma	System Modifications
Irrigation System:	Sprinkler	Yes Flow Meter
Power Source:	Diesel	Yes Irrigation Scheduling
Well Lift:	100 (ft)	Yes Maintenance & Upgrades
System Pressure:	30 (PSI)	Crop: Corn for grain
Energy Cost:	\$3 /gallon	Acres irrigated: 240 (acres)
		Application: 13 (ac-in/ac)

		Seasona	l Irrigation Sy	ystem		
	Water U	Jse Analysis	Energy C	Costs Analysis		i <mark>ng Plant</mark> tion Added
Description	Current Water Use (ac-ft)	Reduction in Water Usage (ac-ft)	Energy Costs (\$)	Energy Costs Savings (\$)	Energy Costs (\$)	Energy Costs Savings (\$)
Your System Today	260		\$17,053		\$14,495	\$2,558



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#### **Example Propane Engine Irrigation Costs**

lser Input		
	Oklahoma	System Modifications
Irrigation System:	-	Yes Flow Meter
Power Source:	-	Yes Irrigation Scheduling
Well Lift:	100 (ft)	Yes Maintenance & Upgrades
System Pressure:	30 (PSI)	Crop: Corn for grain
Energy Cost:	\$2.5 /gallon	Acres irrigated: 240 (acres)
		Application: 13 (ac-in/ac)

		Seasona	l Irrigation Sy	ystem		
	Water U	Use Analysis	Energy C	osts Analysis	100	i <mark>ng Plant</mark> tion Added
Description	Current Water Use (ac-ft)	Reduction in Water Usage (ac-ft)	Energy Costs (\$)	Energy Costs Savings (\$)	Energy Costs (\$)	Energy Costs Savings (\$)
Your System Today	260		\$25,736		\$21,875	\$3,860

## **Electric Motor Cost Issues**

- Electric motors very efficient (>90%) but electricity costs more than natural gas fuel (per Btu)
- Learn and understand your electrical rate schedule
- Watch for demand (kW) "Ratchet" charges
- Try to get a rate schedule that does not charge excessively during "off" months (Ratchet Charge)
- High kW demand type charges can push the actual annual cost of electric motor irrigation closer to some fuels
- Call me if you wonder if this is happening and we can go over your situation

# Variable Speed or Frequency Drives

- Allows AC motors to be throttled up and down in RPM
- Uses a (feedback) signal such as pressure or flow to automatically control motor
- Keeps electric motor efficiency high even as motor is slowing down and speeding up
- Used for loads that vary over time
  - End sprayers, additional sprinklers, etc.
  - ✓ Ground water levels vary
  - Elevations changes
  - ✓ Multiple pivots on one pump
- Functions as a soft-start also
- Some VFD's can convert single to three phase power

# Diesel and Fuel Internal Combustion Engines

- Not very efficient (<30%) but fuel is cheaper than electricity
- These machines tend to be much more susceptible to maintenance neglect and age issues than electric motors
- Must do regular maintenance and servicing as one would with a tractor or truck
- Engine efficiency can rapidly drop by 10-20%, or more, due to lack of maintenance
- This would show up as a direct 10-20% increase in annual costs
- Engines are sometimes run at incorrect higher RPM or loading than rated specs – this will shorten life and drive up fuel usage

# Pumping Plant Performance Test

- Determine Pump Discharge Flow Rate (Q)
- Determine pump discharge pressure
- Determine the "Lift", or head, in feet from center of pump impeller to water level down-hole at drawdown
- Determine total Head (TH) = lift + discharge pressure
- Determine pump RPM

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- Time during test (hours)
- Calculate "Water-Horsepower" (WHP) = (Q × TH) ÷ 3960
- Pumping Plant Perf = (WHP x Time) ÷ Gallons Fuel Used = WHP x hr/gal
  - " Electric = (WHP x Time) ÷ kWh = WHP x hr/kwh

#### Typical Values of Overall Efficiency for Representative <u>Pumping Plants (Everything)</u> Expressed as Percent

Power Source	Maximum Theoretical	<b>Recommended as</b> Acceptable (NPC)	Avg Values from Field Tests
Electric	72-77	65	45 – 55
Diesel	20 – 25	18	13 – 15
Natural Gas	18 – 24	15 – 18	9 – 13
Butane, Propane	18 – 24	15 – 18	9 – 13
Gasoline	18 – 23	14 – 16	9 – 12

**Diesel fuel** required for acre-inch at head and pressure at about 23% overall efficiency (100%) possible)

(Martin et. al.)

Gallons of diesel fuel required to pump an acre-inch at a performance rating of 100%.

	Pr	essure at	Pump Dis	scharge, p	si	
10	20	30	40	50	60	80
0.21	0.42	0.63	0.84	1.05	1.26	1.69
0.44	0.65	0.86	1.07	1.28	1.49	1.91
0.67	0.88	1.09	1.30	1.51	1.72	2.14
0.89	1.11	1.32	1.53	1.74	1.95	2.37
1.12	1.33	1.54	1.75	1.97	2.18	2.60
1.35	1.56	1.77	1.98	2.19	2.40	2.83
1.58	1.79	2.00	2.21	2.42	2.63	3.05
2.03	2.25	2.46	2.67	2.88	3.09	3.51
2.49	2.70	2.91	3.12	3.33	3.54	3.97
2.95	3.16	3.37	3.58	3.79	4.00	4.42
3.40	3.61	3.82	4.03	4.25	4.46	4.88
3.86	4.07	4.28	4.49	4.70	4.91	5.33
	0.21 0.44 0.67 0.89 1.12 1.35 1.58 2.03 2.49 2.95 3.40	10200.210.420.440.650.670.880.891.111.121.331.351.561.581.792.032.252.492.702.953.163.403.61	1020300.210.420.630.440.650.860.670.881.090.891.111.321.121.331.541.351.561.771.581.792.002.032.252.462.492.702.912.953.163.373.403.613.82	10203040 $0.21$ $0.42$ $0.63$ $0.84$ $0.44$ $0.65$ $0.86$ $1.07$ $0.67$ $0.88$ $1.09$ $1.30$ $0.89$ $1.11$ $1.32$ $1.53$ $1.12$ $1.33$ $1.54$ $1.75$ $1.35$ $1.56$ $1.77$ $1.98$ $1.58$ $1.79$ $2.00$ $2.21$ $2.03$ $2.25$ $2.46$ $2.67$ $2.49$ $2.70$ $2.91$ $3.12$ $2.95$ $3.16$ $3.37$ $3.58$ $3.40$ $3.61$ $3.82$ $4.03$	1020304050 $0.21$ $0.42$ $0.63$ $0.84$ $1.05$ $0.44$ $0.65$ $0.86$ $1.07$ $1.28$ $0.67$ $0.88$ $1.09$ $1.30$ $1.51$ $0.89$ $1.11$ $1.32$ $1.53$ $1.74$ $1.12$ $1.33$ $1.54$ $1.75$ $1.97$ $1.35$ $1.56$ $1.77$ $1.98$ $2.19$ $1.58$ $1.79$ $2.00$ $2.21$ $2.42$ $2.03$ $2.25$ $2.46$ $2.67$ $2.88$ $2.49$ $2.70$ $2.91$ $3.12$ $3.33$ $2.95$ $3.16$ $3.37$ $3.58$ $3.79$ $3.40$ $3.61$ $3.82$ $4.03$ $4.25$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

Conversions factors for other energy sources.

Units	Multiplier
gallons	1.00
kilowatt-hours	14.12
gallons	1.814
gallons	1.443
1000 cubic feet	0.2026
	gallons kilowatt-hours gallons gallons

# What if your system measures 70% of NPC rating?

- Take the fuel required at 100% NPC from top chart on previous page
- Divide 100% by 70% = 1.42
- Multiply your fuel usage rate (say 2.63 gal per acre-inch x 1.42) = 3.76 gallons per acre-inch
- The difference between the two is the additional fuel you are using above top performance = 3.76 – 2.63 = 1.13 gallons per acre-inch
- So, if the diesel pump system could be improved up to an achievable 100% NPC one could save 1.13 gallons of diesel per acre-inch
- And so on...

#### System Problems Besides the Driver and Pump

- The pipeline is valved-back at the well to meet pressure requirements (pump pressure is too high);
- Well screen is plugged due to mineral incrustation and/or iron bacteria resulting in extra pumping lift;
- Worn pump impeller due to wear from pumping sand or extended use;
- Improper impeller adjustment on deep well turbine pumps;
- Alteration of the irrigation application system without redesigning the pumping plant;
- Mismatched system components such power unit too large or too small;
- Improperly sized discharge column





#### References

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